

The Value of Performing Power Factor Sweep Measurements on Bushings

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SUMMARY

The Power Factor measurement has long been accepted as an invaluable tool for identifying insulation defects, such as aging, deterioration, moisture ingress, and localized failures, involving the winding and bushing insulation of a power transformer. Historically, Power Factor measurements are performed at one single test-frequency (typically 60Hz) and at one single test-voltage (typically 10kV); however, modern test instruments can perform Power Factor measurements at several different test frequencies, and at several different test-voltages, with minimal additional time and effort. Based on experience, performing Power Factor *frequency sweep* and *voltage sweep* measurements, can help identify and confirm problems such as compromised insulation, user-error, and when the test environment is influencing a Power Factor measurement. In other words, the Power Factor sweep measurements help to better assess the condition of an insulation system and to determine if the Power Factor measurements are even valid.

Unfortunately, the Power Factor measurement is highly sensitive to the test environment (e.g. sensitive to moisture on the surfaces of the bushings during the time of the test), to the test connections, to the test specimen's earth-ground connection, etc., so a simple tool that allows a user to better detect a "bad" Power Factor measurement, is a useful tool. Although Power Factor sweep measurements can be performed on the "Overall" winding insulation of a power transformer, this paper focuses on applying the sweep measurements to the C1 insulation of bushings. The benefits of performing Power Factor sweep measurements on bushing insulation are discussed and demonstrated using several field case studies.

Since the Power Factor measurement is highly sensitive, obtaining the correct (i.e. the valid) Power Factor measurements in the field is challenging. In many cases, a questionable Power Factor measurement is not caused by compromised insulation, but is due to either user-error or the influence of the test environment. Unfortunately, a "bad" measurement is often not identified until the user leaves the job-site, places the transformer back into service, and returns to the office. Often, the user only has a short window of time to test a power transformer, and therefore, there is only "one shot" to obtain the correct measurements.

With a Power Factor measurement at one test-voltage and at one test frequency, it is difficult for the user to determine if a Power Factor measurement is even valid; however, invalid measurements often become obvious when the Power Factor sweep measurements are performed and analyzed. Therefore, the test equipment operator should use the Power Factor sweep measurements as a tool to quickly

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identify and correct “bad” Power Factor measurements, before they leave the job-site with the incorrect test results.

Furthermore, the best way to assess a Power Factor measurement is to compare the most recent measurement to a series of previous measurements that were obtained at consistent test intervals. Unfortunately, many asset owners do not have a collection of reliable, previous test results for their transformer fleet, which makes assessing the condition of a given insulation system a challenge. Fortunately, the Power Factor sweep measurements can be used to better assess the condition of an insulation system at a given point in time, especially when there are no historical test results to compare to.

KEYWORDS

Power Factor
C1 Power Factor
Overall Power Factor
Power Transformers
Bushings
Power Transformer Diagnostic Testing
Insulation Testing
Dielectric Testing
Variable Frequency Power Factor
Dielectric Frequency Response (DFR)

WHO CAN BENEFIT FROM PERFORMING POWER FACTOR SWEEP MEASUREMENTS?

The Power Factor measurement is highly sensitive. Therefore, obtaining correct (i.e., valid) Power Factor measurements in the field is challenging. In many cases, a questionable Power Factor measurement is not caused by compromised insulation, but is due to either user-error or the influence of the test environment.

Unfortunately, an invalid measurement is often not identified until the user leaves the job site, places the transformer back into service, and returns to the office. The user often has only a short window of time to test a power transformer — only one shot to obtain the correct measurements.

The Test Equipment Operator

Invalid Power Factor measurements that go undetected are a significant waste of a company's resources. Although it is difficult for the user to determine whether a Power Factor measurement at one test-voltage and one test-frequency is valid, invalid measurements often become obvious when the Power Factor sweep measurements are performed and analyzed. Therefore, the test equipment operator should use Power Factor sweep measurements as a tool to quickly identify and correct invalid or questionable measurements before they leave the job site with incorrect test results.

The Engineer

In most cases, a test equipment operator performs Power Factor measurements in the field and distributes a test report to an engineer, who assesses the test results in the office. Based on the results, the engineer is responsible for assessing the condition of the insulation system to determine the appropriate course of action.

A disconnect often exists between the test equipment operator and the engineer. In most cases, the engineer is not on site when the measurements are performed, making it difficult to be confident that the measurements are valid. However, an engineer who has the Power Factor sweep results in hand can better identify invalid measurements, which helps prevent an incorrect condition assessment.

It is widely known that the best way to assess a Power Factor measurement is to compare the most recent measurement to a series of previous baseline measurements that were obtained at consistent test intervals. However, many asset owners do not have a collection of reliable baseline test results for their transformer fleet, which makes assessing the condition of an insulation system and determining the appropriate course of action a challenge. Fortunately, Power Factor sweep measurements can be used to better assess the condition of an insulation system at a given point in time, especially when there are no historical test results for comparison.

POWER FACTOR SWEEP TEST ANALYSIS

Analysis of voltage-sweep and frequency-sweep measurements is performed visually. The Power Factor measurements are plotted versus the applied test-voltage and versus the applied test-frequency, and the condition of the insulation is assessed based on the shape of the plots (aka, the traces). Although this paper focuses on applying Power Factor sweep measurements to the C1 insulation system of bushings, the same analysis strategies are valid for assessing Power Factor sweep measurements performed on the overall winding insulation of a power transformer. In general, the analysis involves determining whether the shape of a trace is normal or abnormal. If either of the sweep measurements produces an abnormal trace, the insulation system should be investigated and/or tested more frequently in the future.

Power Factor Voltage-sweep Test (aka Voltage Tip-Up Test)

Performing a Power Factor measurement at multiple test-voltages helps identify compromised insulation as well as invalid Power Factor measurements. At a minimum, an oil-and-paper insulation system should be tested at two test-voltages (e.g., 2kV and 10kV). In most cases, Power Factor measurement performed on bushing insulation should not be voltage sensitive. Therefore, regardless of the applied test-voltage, the measured Power Factor value should be the same.

If the measured Power Factor value is not reasonably similar compared to the same Power Factor measurement at two different test-voltages, the measurement is questionable and should be investigated. To investigate further, the Power Factor measurement can be repeated at four or five different test-voltages (e.g., 2kV, 4kV, 6kV, 8kV, and 10kV) to establish a definitive pattern.

When a Power Factor measurement is invalid, it often becomes voltage sensitive. Therefore, a Power Factor measurement at two different test-voltages — first at a relatively low test-voltage (e.g., 1kV or 2kV) and then at a relatively high test-voltage (e.g., 10kV) — can detect invalid measurements better than a single Power Factor measurement at one test-voltage.

When the insulation of a bushing begins to deteriorate, the C1 Power Factor measurement for that bushing often becomes voltage sensitive. Therefore, at a minimum, a bushing C1 Power Factor measurement should be performed at two different test-voltages (e.g., 2kV and 10kV). If the Power Factor value obtained at the two test-voltages is not reasonably similar, then the C1 insulation of the bushing is typically deemed questionable. Remember, however, that a few bushing types may produce C1 Power Factor measurements that are slightly voltage sensitive even when the C1 insulation system of the bushing is healthy.

The Power Factor Frequency-sweep Test

Performing a Power Factor measurement at multiple test-frequencies helps to identify compromised insulation and invalid measurements. The Power Factor frequency-sweep test involves performing Power Factor measurements at a series of various test-frequencies (e.g., 15Hz, 30Hz, 45Hz, 60Hz, 150Hz, 200Hz, 300Hz, and 400Hz).

The general guidelines used to assess a frequency-sweep trace (Figure 1) are as follows:

- In general, if an oil-and-paper insulation system is healthy, the measured Power Factor value increases versus frequency. In other words, the frequency-sweep trace climbs uphill versus frequency.
- As an oil-and-paper insulation system deteriorates, the frequency-sweep trace typically becomes flat, or worse, decreases versus frequency. If the trace decreases versus frequency throughout all or most of the frequency-sweep, then the insulation system is typically considered questionable and is either investigated further and/or tested more frequently in the future.
- Another characteristic of compromised insulation is a distinct fishhook shape in the lower frequency range of the sweep (i.e., at frequencies below 60Hz). If this occurs, the insulation system is typically considered questionable and is investigated further and/or tested more frequently in the future.
- One advantage of performing Power Factor frequency-sweep measurements on the C1 insulation system of a bushing is that, in most cases, a bushing mounted on a power transformer has two or three similar-unit bushings that can be tested and compared to each other. In general, Power Factor sweep measurements should behave similarly when comparing similar-unit bushings. Ideally, the traces for similar-unit bushings overlay or overlap when plotted against each other. Most important, the shape of the frequency-sweep traces should be reasonably similar when comparing similar-unit bushings. If the shape of the trace of one bushing is dissimilar relative to

the shape of the traces of the other similar-unit bushings, then the dissimilar bushing should be investigated further and/or tested more frequently in the future.

The C1 Power Factor frequency-sweep measurements for four different sets of similar-unit bushings are provided in Figure 1. Notice that the shape of the traces is similar when comparing the similar-unit bushings, and in all the traces in Figure 1, the measured Power Factor increases versus frequency (from left-to-right). This is typically indicative of healthy insulation.

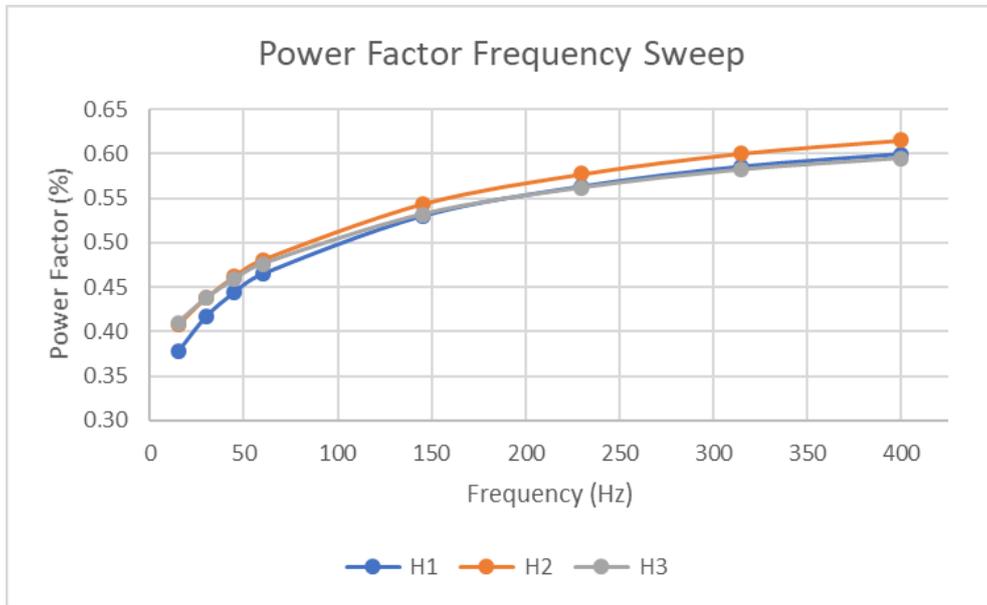


Figure 1: Acceptable C1 Power Factor Frequency-Sweep Traces

CASE STUDIES

Several case studies involving Power Factor sweep measurements helped identify both compromised insulation and invalid measurements and demonstrated the value of performing Power Factor sweep tests on the C1 insulation of a bushing.

Case Study #1: Haefely 115kV Bushings

The first case involves Power Factor measurements that were performed on three Haefely 115kV bushings (Figure 2).

Based on the results in Figure 2, the 10kV Power Factor for H3 is higher than its nameplate value, whereas the 10kV Power Factor for the other two bushings is below their respective nameplate values. Notice that the 2kV and 10kV Power Factor measurements for the H3 bushing are dissimilar. In contrast, the 2kV and 10kV Power Factor measurements for the H1 and H2 bushings are reasonably similar, which further suggests that the H3 measurements are abnormal.

When comparing the Power Factor frequency-sweep traces among similar-unit bushings, the shape of the traces should be reasonably similar. Clearly, the shape of the H3 trace is dissimilar relative to the traces of the other two bushings. Moreover, the H3 trace decreases versus frequency and has the distinctive fish-hook in the lower frequency range; this is typically indicative of compromised insulation.

Interestingly, the 10kV Power Factor for H3 is below 1.5 to 2 times its nameplate value, which the industry generally considers to be acceptable. However, the H3 bushing is clearly behaving differently than the other two similar bushings, which is cause for concern. This case demonstrates that Power

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Factor sweep measurements are more sensitive to compromised insulation than conventional 10kV Power Factor measurement. The H3 bushing should be flagged as the weak link among the three bushings, and if returned to service, should be tested more frequently to gauge the severity of the situation.

HAEFELY 115kV Bushings (2000)				
	2kV Power Factor	10kV Power Factor	10kV PF – 2kV PF	Nameplate Power Factor
H1	0.34%	0.34%	0.00%	0.38%
H2	0.32%	0.32%	0.00%	0.37%
H3	0.38%	0.41%	0.03%	0.35%

*Note, the measured capacitance for each bushing compared well to its respective nameplate value

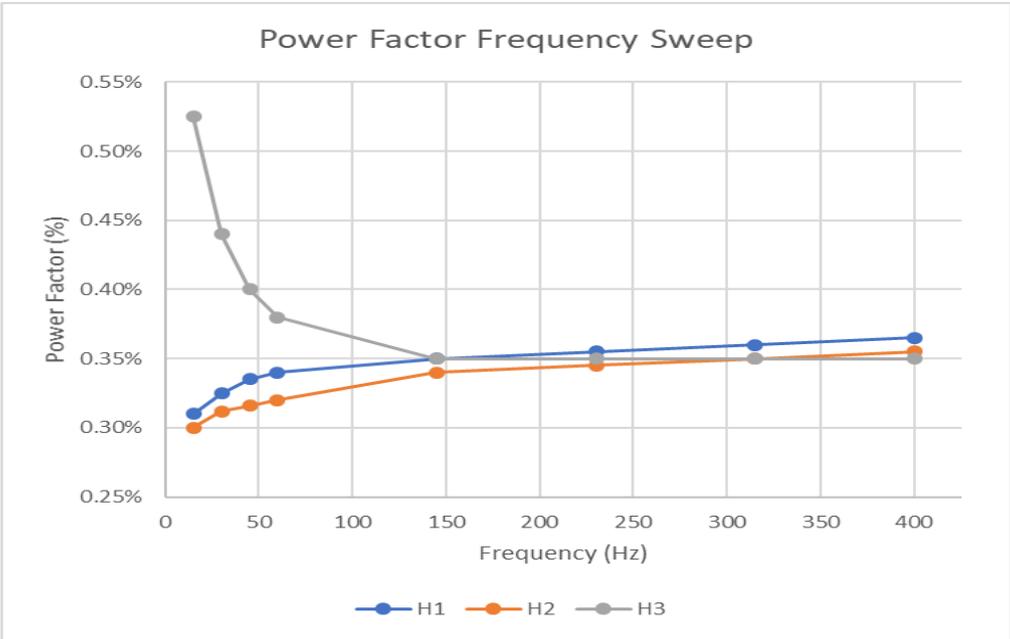


Figure 2: C1 Power Factor Results for Three Haefely 115 kV bushings

Case Study #2: Lapp POC Series 2 115kV Bushings

The second case involves Power Factor measurements performed on three Lapp POC Series 2 115kV bushings (Figure 3).

The Power Factor frequency-sweep trace for the H3 bushing is not plotted because its 10kV Power Factor value is three times its nameplate value, which is already enough to condemn the H3 bushing. In other words, the Power Factor frequency-sweep trace for the H3 bushing only confirms what we already know. Additionally, the 2kV and 10kV Power Factor values for the H3 bushing differ significantly — further evidence to condemn the H3 bushing.

Based on the results in Figure 3, the 10kV Power Factor value for H1 is higher than its nameplate value, whereas the 10kV Power Factor value for the H2 bushing is the same as its nameplate value. Additionally, the frequency-sweep trace for the H1 bushing is clearly dissimilar relative to the frequency-sweep trace for the H2 bushing. The H1 trace decreases versus frequency and has developed the distinctive fish-hook in the low-frequency range — typically indicative of compromised

insulation. Although the 10kV Power Factor for H1 is well below 1.5 to 2 times its nameplate value, the H1 bushing is clearly behaving differently than the H2 bushing. As a result, the H1 bushing should be tested more frequently to gauge the severity of the situation.

Lapp POC Series 2 115kV Bushings (1998)				
	2kV Power Factor	10kV Power Factor	10kV PF – 2kV PF	Nameplate Power Factor
H1	0.27%	0.28%	0.01%	0.25%
H2	0.25%	0.25%	0.00%	0.25%
H3	0.66%	0.76%	0.10%	0.24%

*Note, the measured capacitance for each bushing compared well to its respective nameplate value

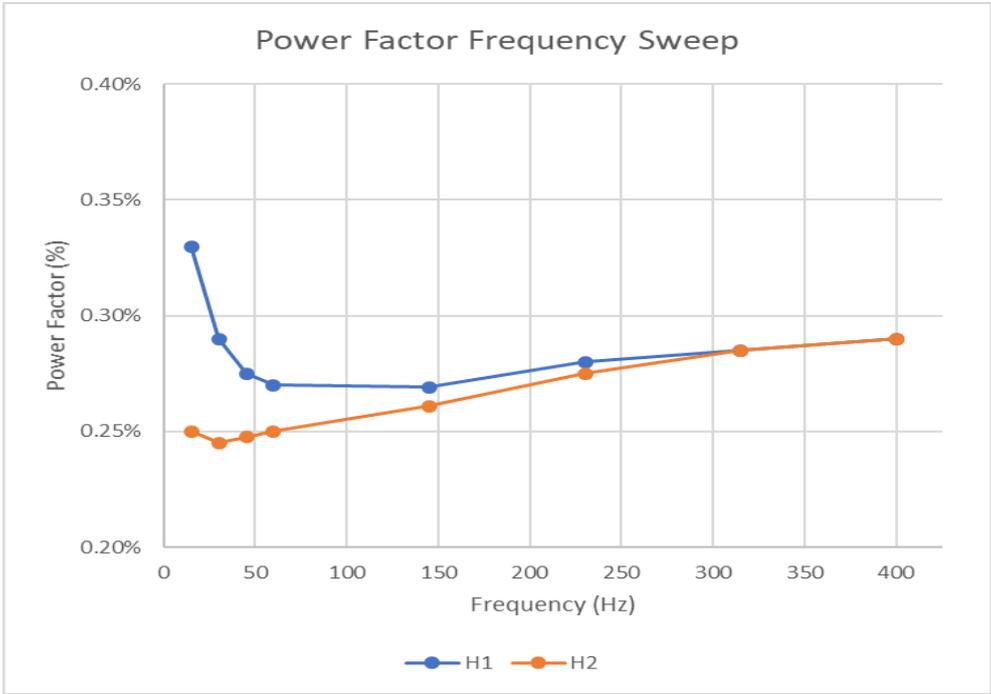


Figure 3: C1 Power Factor Results for Three Lapp POC Series 2 115 kV bushings

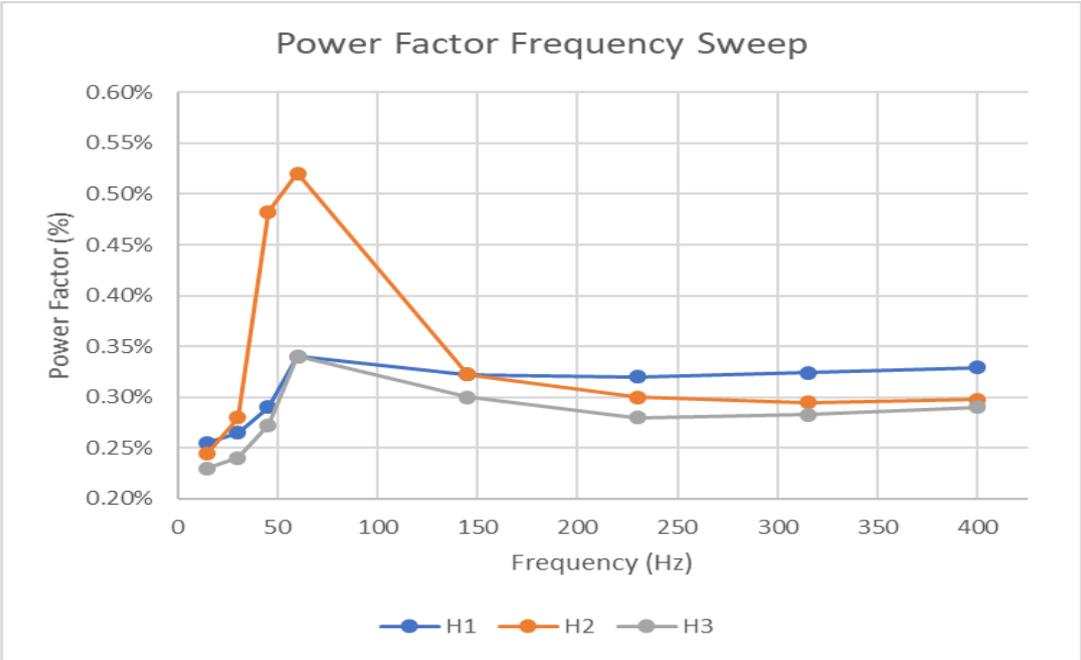
Case Study #3: Lapp POC 138kV Bushings

This case involves Power Factor measurements performed on three Lapp POC 138kV bushings (Figure 4).

Based on the results in Figure 4, the Power Factor values for all three bushings are higher than their respective nameplate values. Notice that the Power Factor measurement for the H2 bushing is clearly voltage sensitive. Furthermore, the Power Factor frequency-sweep traces for the three bushings are erratic and jagged. In general, jagged Power Factor frequency-sweep traces are indicative of invalid Power Factor measurements. Regardless of whether an insulation system is healthy or compromised, its Power Factor frequency-sweep trace should be smooth.

By analyzing only the 10kV Power Factor measurements, it is not obvious that the Power Factor measurements for the three bushings are invalid; however, the voltage and frequency-sweep test

results make it obvious that the Power Factor measurements are invalid. In this case, the customer determined that the primary-side bushing terminals were not short-circuited together when the C1 Power Factor measurements were performed; this identified the cause of the abnormal Power Factor measurements.



Lapp POC 138kV Bushings (1998)				
	2kV Power Factor	10kV Power Factor	10kV PF – 2kV PF	Nameplate Power Factor
H1	0.34%	0.36%	0.02%	0.29%
H2	0.52%	0.24%	-0.28%	0.23%
H3	0.34%	0.35%	0.01%	0.23%

Figure 4: C1 Power Factor results for three Lapp POC 138kV bushings

CONCLUSION

With both the voltage and frequency-sweep measurements on hand, invalid measurements are easier to identify. The equipment operator can use the sweep measurements to quickly identify and correct invalid measurements in the field before the transformer is placed back into service. The engineer can use the sweep measurements to identify invalid Power Factor measurements, especially when they must rely on the data provided within a test report.

Finally, Power Factor sweep measurements help to accurately assess the condition of a bushing’s insulation system. This helps the technician choose the best course of action.

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